VZCZCXRO0778 PP RUEHAG RUEHBI RUEHCI RUEHLH RUEHPW RUEHROV DE RUEHAH #0829 1890935 ZNY CCCCC ZZH P 070935Z JUL 08 FM AMEMBASSY ASHGABAT TO RUEHC/SECSTATE WASHDC PRIORITY 1098 INFO RUCNCLS/ALL SOUTH AND CENTRAL ASIA COLLECTIVE PRIORITY RUCNCIS/CIS COLLECTIVE PRIORITY RUCNMEM/EU MEMBER STATES COLLECTIVE PRIORITY RUEHAD/AMEMBASSY ABU DHABI PRIORITY 0384 RUEHAK/AMEMBASSY ANKARA PRIORITY 3975 RUEHBJ/AMEMBASSY BEIJING PRIORITY 1792 RUEHKL/AMEMBASSY KUALA LUMPUR PRIORITY 0179 RUEHKO/AMEMBASSY TOKYO PRIORITY 1659 RUEHIT/AMCONSUL ISTANBUL PRIORITY 2228 RUEHBS/USEU BRUSSELS PRIORITY RHMFISS/CDR USCENTCOM MACDILL AFB FL PRIORITY RUEHVEN/USMISSION USOSCE PRIORITY 2658 RUEAIIA/CIA WASHDC PRIORITY RHEFDIA/DIA WASHDC PRIORITY RUEKJCS/JOINT STAFF WASHDC PRIORITY RHEHNSC/NSC WASHDC PRIORITY RUEKJCS/SECDEF WASHDC PRIORITY RUCPDOC/DEPT OF COMMERCE WASHDC PRIORITY RHEBAAA/DEPT OF ENERGY WASHDC PRIORITY

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E.O. 12958: DECL: 07/07/2018

TAGS: PREL PGOV EPET TX

SUBJECT: TURKMENISTAN: GOVERNMENT CONSIDERING CHANGES TO ONSHORE PRODUCTION POLICY?

Classified By: CDA RICHARD E. HOAGLAND: 1.4(B), (D)

- 11. (C) British Petroleum (BP) is continuing its efforts to register a new office in Ashgabat -- although very slowly, the company's Country Manager for Turkmenistan told EmbOff during a July 3 meeting. For the time being, the country manager is continuing to commute between his home in Baku and Ashgabat, spending a few weeks at a time in Ashgabat.
- 12. (C) While BP came to Turkmenistan looking for an agreement to carry out offshore hydrocarbon production, the country manager told EmbOff that authorities in recent weeks have begun urging the company to set its sights broader and to submit a proposal to drill for hydrocarbons throughout Turkmenistan, including onshore. BP is now reviewing its bid to decide how an onshore program would fit into the company's overall strategy for Turkmenistan.
- (C) COMMENT: Turkmenistan hoped to restrict foreign participation in hydrocarbon production to its offshore blocks in the Caspian Sea, leaving its vast gas reserves onshore to be worked by its own state entities with the help of foreign-company service contracts. However, it is becoming increasingly clear that Turkmenistan's state entities will be unable to increase production of gas to the levels that Turkmenistan needs to fulfill its guarantee to China to export 30 bcm per year beginning in 2009, or even to meet Gazprom's increasing demands. (NOTE: Turkmenistan in 2007 produced about 72 billion cubic meters (bcm) of natural gas, which was barely enough to cover existing contracts and domestic consumption. The president called for production to be increased to 81.5 bcm in 2008, but Turkmenistan's gas production this year reportedly is lagging behind plan, suggesting that the country will not be able to produce even that volume, far less the 100 bcm-plus volumes that Turkmenistan must reach by 2009 if it is to fulfill its

contract to China without incurring substantial penalties. END NOTE.) Although Turkmenistan's senior officials continue to maintain their "we-can-do-it-ourselves" line in official meetings, others at the mid-level have indicated growing recognition Turkmenistan may need the technology, expertise, and capital that major Western oil firms can bring to onshore investment. That government officials are now urging BP to consider bidding on onshore projects -- surprising but welcome news -- is an indication that upper-level officials, possibly including the president, have acknowledged reality and are seeking to expand their menu of potential onshore partners, hoping to benefit from the competition among foreign firms. END COMMENT.